3rd Revised Page 19 Superseding 2nd Revised Page 19 Terms and Conditions

21. Conditions Under Which This Tariff is Made Effective

On July 1, 2010, PSNH implemented on a service-rendered basis new distribution charges designed to recover an additional \$45.5 million annually over and above the distribution rates in effect prior to July 1, 2010, as approved by the Commission in its Order No. 25,123 dated June 28, 2010 in Docket No. DE 09-035; new stranded cost recovery charges reflecting an increase in the overall average stranded cost recovery charge rate from 1.18 cents per kilowatt-hour to 1.20 cents per kilowatt-hour as approved by the Commission in its Order No. 25,120 dated June 28, 2010 in Docket No. DE 09-179; new transmission rates reflecting an increase in the overall average transmission rate from 1.195 cents per kilowatt-hour to 1.501 cents per kilowatt-hour as approved by the Commission in its Order No. 25,122 dated June 28, 2010 in Docket No. DE 10-158; and a new Default Energy Service rate of 8.78 cents per kilowatt-hour as approved by the Commission in its Order No. 25,121 dated June 28, 2010 in Docket No. DE 09-180.

On January 1, 2011, PSNH implemented on a service-rendered basis new stranded cost recovery charges reflecting a decrease in the overall average stranded cost recovery charge rate from 1.20 cents per kilowatt-hour to 1.17 cents per kilowatt-hour as approved by the Commission in its Order No. 25,188 dated December 29, 2010 in Docket No. DE 10-256, and a new Default Energy Service rate of 8.67 cents per kilowatt-hour as approved by the Commission in its Order No. 25,187 dated December 29, 2010 in Docket No. DE 10-257.

On July 1, 2011, PSNH implemented on a service rendered basis new distribution charges reflecting an annual net decrease of \$2.3 million. The net decrease was primarily attributable to the termination of recoupment as provided for under Order No. 25,123 dated June 28, 2010 in Docket No. DE 09-035. Partially offsetting this decrease, distribution rate level increased as approved by the Commission in its Order No. 25,238 dated June 23, 2011 in Docket No. DE 11-070; Order No. 25,240 dated June 24, 2011 in Docket No. DE 11-095; and Order No. 25,246 dated June 30, 2011 in Docket No. DE 11-082. Also on July 1, 2011, PSNH implemented on a service rendered basis (i) new stranded cost recovery charges reflecting a decrease to the overall average stranded cost recovery charge rate from 1.17 cents to 1.09 cents per kilowatt-hour as approved by the Commission in Order No. DE 10-256; (ii) a new Default Energy Service rate as approved by the Commission rates reflecting a decrease in the overall average transmission rate from 1.501 cents to 1.189 cents per kilowatt-hour as approved by the Commission Order No. DE 10-257; and (iii) new transmission rates reflecting a decrease in the overall average transmission rate from 1.501 cents to 1.189 cents per kilowatt-hour as approved by the Commission Order No. 25,243 dated June 29, 2011 in Docket No. DE 11-133.

On January 1, 2012, PSNH implemented on a service-rendered basis new stranded cost recovery charges reflecting an increase in the overall average stranded cost recovery charge rate from 1.09 cents per kilowatt-hour to 1.23 cents per kilowatt-hour as approved by the Commission in its Order No 25,312 dated December 30, 2011 in Docket No. DE 11-217, and a new Default Energy Service rate of 8.31 cents per kilowatt-hour as approved by the Commission in its Order 30, 2011 in Docket No. DE 11-217.

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|------------|-----------------|-----------------------------------------------------|
| | | Gary A. Long |
| Effective: | January 1, 2012 | Title: <u>President and Chief Operating Officer</u> |

3rd Revised Page 41 Superseding 2nd Revised Page 41 Rate R

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$11.54 per month

Energy Charges:

| | <u>Per Kilowatt-Hour</u> |
|------------------------|--------------------------|
| Distribution Charge | 3.767¢ |
| Transmission Charge | 1.293¢ |
| Stranded Cost Recovery | 1.308¢ |

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3rd Revised Page 42 Superseding 2nd Revised Page 42 Rate R

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.07 per month

Energy Charges:

| Distribution Charge | 1.846¢ per kilowatt-hour |
|---------------------|--------------------------|
| | 0.999¢ per kilowatt-hour |
| | 1.308¢ per kilowatt-hour |

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter equipped with a time switch which makes energy available for 17 hours each day. Electricity used will be billed monthly as follows:

Meter Charge\$7.16 per month

Energy Charges:

| Distribution Charge | 0.109¢ per kilowatt-hour |
|------------------------|--------------------------|
| Transmission Charge | |
| Stranded Cost Recovery | |

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3rd Revised Page 45 Superseding 2nd Revised Page 45 Rate R-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$26.80 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays).....12.036¢

Off-Peak Hours (all other hours)0.175¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays).....1.293¢

Off-Peak Hours (all other hours)0.843¢

Stranded Cost Recovery.....1.133¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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3rd Revised Page 46 Superseding 2nd Revised Page 46 Rate R-OTOD

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge.....\$4.07 per month

Energy Charges:

| Distribution Charge | 1.846¢ per kilowatt-hour |
|---------------------|--------------------------|
| | 0.999¢ per kilowatt-hour |
| | 1.308¢ per kilowatt-hour |

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter equipped with a time switch which makes energy available for 17 hours each day. Electricity used will be billed monthly as follows:

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3rd Revised Page 47 Superseding 2nd Revised Page 47 Rate R-OTOD

Meter Charge.....\$7.16 per month

Energy Charges:

Distribution Charge.....0.109¢ per kilowatt-hour Transmission Charge0.999¢ per kilowatt-hour Stranded Cost Recovery.....0.809¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$14.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service. When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$70.00. The Company will be entitled to assess an \$18.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

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Issued by: /s/ Gary A. Long

Gary A. Long

Effective: January 1, 2012

Title: <u>President and Chief Operating Officer</u>

3rd Revised Page 50 Superseding 2nd Revised Page 50 Rate G

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

| | | Single-Phase Service | Three-Phase Service |
|------------|-------------------------|------------------------------------------|--------------------------------------|
| С | ustomer Charge | \$13.53 per month | \$27.05 per month |
| С | ustomer's Load Charges: | | of Customer Load of 5.0 Kilowatts |
| | Distribution Charge | \$ | 7.93 |
| | Transmission Charge | \$3 | 3.34 |
| | Stranded Cost Recovery | \$0 |).72 |
| | | | |
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| Effective: | January 1, 2012 | Title: <u>President and Chi</u> | ef Operating Officer |

3rd Revised Page 51 Superseding 2nd Revised Page 51 Rate G

| Energy Charges: | Der Vilessett Hesse | |
|-------------------------------|---------------------|--|
| Distribution Charges: | Per Kilowatt-Hour | |
| First 500 kilowatt-hours | 6.352 | |
| Next 1,000 kilowatt-hours | 1.574 | |
| All additional kilowatt-hours | 0.556 | |
| Transmission Charge | | |
| First 500 kilowatt-hours | 1.204 | |
| Next 1,000 kilowatt-hours | 0.453 | |
| All additional kilowatt-hours | 0.243 | |
| Stranded Cost Recovery | 1.058 | |

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.07per month

Energy Charges:

Distribution Charge.....1.846¢ per kilowatt-hour

Transmission Charge0.999¢ per kilowatt-hour

Stranded Cost Recovery.....1.308¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter equipped with a time switch which makes energy available for 17 hours each day. Electricity used will be billed monthly as follows:

Meter Charge.....\$7.16 per month

Energy Charges:

Distribution Charge.....0.109¢ per kilowatt-hour Transmission Charge0.999¢ per kilowatt-hour Stranded Cost Recovery.....0.809¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge.....\$2.71 per month

Energy Charges:

Transmission Charge1.204¢ per kilowatt-hour

Stranded Cost Recovery.....1.618¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

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3rd Revised Page 55 Superseding 2nd Revised Page 55 Rate G-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

| RATE PER MONTH | | _ | Single-Phase Service | Three-Phase Service |
|-----------------------|----------------------------------------------------------------------|--------|---------------------------------------|------------------------|
| С | ustomer Charge | \$ | 35.07 per month | \$50.10 per month |
| C | ustomer's Load Charges: | | Per Kilowatt o | of Customer Load |
| | Distribution Charge Transmission Charge Stranded Cost Recovery | | \$ 2 | 20 |
| E | nergy Charges: | | Dor V | ilowatt-Hour |
| Distribution Charges: | | | <u>1 CI IX</u> | <u>Howall-Hour</u> |
| | On-Peak Hours (7:00 a.m. to 8:00 weekdays excluding Holidays) | p.m. | | 4.456¢ |
| | Off-Peak Hours (all other hours) | | | 0.698¢ |
| | Stranded Cost Recovery | | (| 0.843¢ |
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3rd Revised Page 59 Superseding 2nd Revised Page 59 Rate LCS

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

| Radio-Controlled Option or 8-Hour Option0.1099 | ¢ |
|------------------------------------------------|---|
| 10-Hour or 11-Hour Option2.2259 | ¢ |
| Transmission Charge | ¢ |
| Stranded Cost Recovery0.8099 | ¢ |

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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3rd Revised Page 62 Superseding 2nd Revised Page 62 Rate GV

| Demand Charges: | Per Kilowatt of Maximum Demand |
|-------------------------------|--------------------------------|
| Distribution Charges: | |
| First 100 kilowatts | \$5.19 |
| Excess Over 100 kilowatts | \$4.96 |
| Transmission Charge | \$4.47 |
| Stranded Cost Recovery | \$0.69 |
| Energy Charges: | Per Kilowatt-Hour |
| Distribution Charges: | |
| First 200,000 kilowatt-hours | 0.563¢ |
| All additional kilowatt-hours | 0.473¢ |
| Stranded Cost Recovery | 1.013¢ |

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the space heating provisions of Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

| Meter Charge\$2.71 per month |
|------------------------------------------------|
| Energy Charges: |
| Distribution Charge |
| Transmission Charge1.204¢ per kilowatt-hour |
| Stranded Cost Recovery1.618¢ per kilowatt-hour |

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3rd Revised Page 66 Superseding 2nd Revised Page 66 Rate LG

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

| C | ustomer Charge | | \$551.12 per month |
|------------|------------------------|-----------|-------------------------------------------|
| D | emand Charges: | Per Kilov | olt-Ampere of Maximum Demand |
| | Distribution Charge | | \$4.32 |
| | Transmission Charge | | \$4.39 |
| | Stranded Cost Recovery | | \$0.65 |
| Er | nergy Charges: | | Per Kilowatt-Hour |
| | Distribution Charges: | | |
| | On-Peak Hours | | 0.462¢ |
| | Off-Peak Hours | | 0.389¢ |
| | | | |
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| Effective: | January 1, 2012 | Title: | President and Chief Operating Officer |

3rd Revised Page 67 Superseding 2nd Revised Page 67 Rate LG

| Energy Charges (Continued) | Per Kilowatt-Hour |
|----------------------------|----------------------------|
| Stranded Cost Recovery: | <u>1 er Knowatt-filour</u> |
| On-Peak Hours | 1.092¢ |
| Off-Peak Hours | 0.865¢ |

MAXIMUM DEMAND

The kilovolt-ampere (KVA) demand during each thirty-minute interval of the current monthly billing period shall be determined by measurement. Maximum demand shall be determined for billing purposes to the nearest whole (1.0) kilovolt-ampere and shall be defined as the greater of:

- (1) the highest kilovolt-ampere demand registered during the on-peak hours of said period, or
- (2) fifty percent (50%) of the highest kilovolt-ampere demand registered during the off-peak hours of said period, except that for any portion of the Customer's highest off-peak kilovolt-ampere demand in excess of 30,000 kilovolt-amperes the multiplier applicable to the amount of such demand within each successive 10,000 kilovolt-ampere block of such excess portion shall be increased from fifty percent (50%) by successive ten percent (10%) increments, up to a maximum multiplier of one hundred percent (100%) for that portion of demand in excess of 70,000 kilovolt amperes, or
- (3) eighty percent (80%) of the amount by which the greatest amount defined in (1) and (2) above during the eleven (11) preceding months exceeds 1,000 kilovolt-amperes.

OFF-PEAK PERIOD

The off-peak period shall be the period including the hours after 8:00 p.m. and before 7:00 a.m., Monday through Friday, and the entire day on Saturdays, Sundays, and Holidays. The on-peak period shall be all hours not included in the off-peak period.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

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|------------|-----------------|------------|---------------------------------------|
| Effective: | January 1, 2012 | Title: | President and Chief Operating Officer |

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

| Transmission Charge | \$0.60 per KW or KVA, whichever is applicable, of Backup Contract Demand |
|------------------------|-----------------------------------------------------------------------------|
| Stranded Cost Recovery | \$0.14 per KW or KVA, whichever is applicable, of Backup Contract Demand |
| | |

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge......\$4.07 per KW or KVA, whichever is applicable, of Backup Contract Demand

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

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OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

Transmission Charge0.884¢

Stranded Cost Recovery......1.245¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

| Issued: | January 4, 2012 | Issued by: | /s/ Gary A. Long Gary A. Long |
|------------|-----------------|------------|---------------------------------------|
| Effective: | January 1, 2012 | Title: | President and Chief Operating Officer |

3rd Revised Page 83 Superseding 2nd Revised Page 83 Rate EOL

SERVICE DURING THE CONVERSION PERIOD

Service under this rate shall be implemented on a prorated basis, according to the number of luminaires which have been converted to high pressure sodium vapor or metal halide. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those luminaires which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

| L'harge: | Per Kilowatt-Hour |
|------------------------|-------------------|
| Transmission Charge | 0.884¢ |
| Stranded Cost Recovery | 1.245¢ |

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The energy charge shall be applied to the monthly kilowatthours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

| <u>Lamp No</u> Light | <u>minal</u> Power | | | | | | | | | | | | | Monthly |
|-------------------------|-----------------------|----------|-----|-----|-------|-------|-----|---------|--------|--------|--------|---------------|---------|--------------|
| | Rating | | |] | Montl | ıly K | WΗp | er Lui | minaiı | e | | | | Distribution |
| 1 | Watts | Jan | Feb | | Apr | May | | Jul | Aug | | Oct | Nov | Dec | Rate |
| High Pres | | | | | | | | | | | | | | |
| 4,000 | 50 | 27 | 23 | 22 | 19 | 16 | 16 | 16 | 18 | 21 | 23 | 24 | 27 | \$7.66 |
| 5,800 | 70 | 40 | 34 | 32 | 29 | 24 | 23 | 24 | 27 | 31 | 35 | 37 | 40 | 7.66 |
| 9,500 | 100 | 59 | 50 | 47 | 42 | 35 | 34 | 35 | 39 | 46 | 51 | 53 | 59 | 9.41 |
| 16,000 | 150 | 88 | 74 | 70 | 62 | 53 | 51 | 53 | 59 | 68 | 76 | 79 | 88 | 10.34 |
| 30,000 | 250 | 142 | 120 | 113 | 101 | 85 | 82 | 85 | 95 | 110 | 123 | 128 | 142 | 10.34 |
| 50,000 | 400 | 217 | 183 | 173 | 154 | 130 | 126 | 130 | 144 | 168 | 188 | 196 | 217 | 10.68 |
| 130,000 | 1,000 | 510 | 430 | 408 | 362 | 306 | 296 | 306 | 340 | 395 | 442 | 460 | 510 | 20.26 |
| Metal Ha | lide: | | | | | | | | | | | | | |
| 5,000 | 70 | 41 | 35 | 33 | 29 | 25 | 24 | 25 | 28 | 32 | 36 | 37 | 41 | \$7.95 |
| 8,000 | 100 | 56 | 47 | 45 | 40 | 34 | 33 | 34 | 38 | 44 | 49 | 51 | 56 | 10.50 |
| 13,000 | 150 | 88 | 74 | 71 | 63 | 53 | 51 | 53 | 59 | 68 | 77 | 80 | 88 | 11.21 |
| 13,500 | 175 | 96 | 81 | 77 | 68 | 57 | 56 | 57 | 64 | 74 | 83 | 87 | 96 | 11.82 |
| 20,000 | 250 | 134 | 113 | 107 | 95 | 80 | 78 | 80 | 89 | 104 | 116 | 121 | 134 | 12.00 |
| 36,000 | 400 | 209 | 176 | 167 | 149 | 126 | 122 | 126 | 140 | 162 | 181 | 189 | 209 | 12.35 |
| 100,000 | 1,000 | 502 | 423 | 402 | 356 | 301 | 292 | 301 | 335 | 389 | 435 | 454 | 502 | 22.00 |
| Issued: | January | / 4, 201 | 2 | | | | I | ssued ł | oy: | /s/ | | <u>. Long</u> | | |
| | | | | | | | | | | | Gary A | A. Long | 5 | |
| Effective: | January | / 1, 201 | 2 | | | | J | Title: | Pre | sident | and Cł | nief Op | erating | Officer |

3rd Revised Page 94 Superseding 2nd Revised Page 94 Rate DE

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for energy and capacity in conjunction with the applicable Delivery Service Rate Schedule. It is available to those Customers who are not receiving Supplier Service or Self-Supply Service. In addition, renewable service options are available to Customers who are not enrolled in the Residential Electric Assistance Program Rate EAP and have not been approved to receive electric service payment assistance through the Fuel Assistance Program administered by a Community Action Agency.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

Per Kilowatt-Hour

Energy Charge

8.31¢

RENEWABLE SERVICE OPTIONS

The Company will purchase and retire a sufficient number of new renewable generation resource certificates ("Certificate") to match the kilowatt-hour usage associated with the Customers enrolled in a renewable service option. A Certificate represents one thousand kilowatt-hours of electricity generated by a generation resource physically located in New England that is certified by the Commission as a Class I or Class II generation resource under the New Hampshire Electric Renewable Portfolio Standard or is capable of earning certification under the New Hampshire Renewable Portfolio Standard. The Company is not required to purchase Certificates simultaneously with Customer usage. Certificates supporting the renewable service options under this rate schedule will be acquired by the Company such that up to 30% of one calendar year's Certificate requirements could be satisfied with Certificates produced in either of the previous two calendar years or during the first quarter of the subsequent calendar year.

| Issued: | January 4, 2012 | Issued by: <u>/s/ Gary A. Long</u> Gary A. Long |
|------------|-----------------|-----------------------------------------------------|
| Effective: | January 1, 2012 | Title: <u>President and Chief Operating Officer</u> |

Authorized by NHPUC Order No. 25,313 in Docket No. DE 11-215, dated December 30, 2011

| Rate | Blocks | Effective Date | [| Distribution Charge | 1 | ansmission Charge | | Stranded Cost Recovery Charge | System Benefits Charge | | Electricity onsumption Tax | Total Delivery Service | Energy Service Charge | Total Rate |
|-----------------------------------|-----------------------------|-------------------|----------|------------------------|----------|----------------------|----------|----------------------------------------|------------------------------|----------|----------------------------------|------------------------------|-----------------------------|--------------------------|
| R | Customer charge All KWH | July 1, 2011 | \$ \$ | 11.54 0.03767 | \$ | 0.01293 | \$ | 0.01159 | \$0.00330 | \$ | 0.00055 | \$ 11.54 \$ 0.06604 | \$0.08890 | \$ 11.54 \$ 0.15494 |
| R | Customer charge All KWH | January 1, 2012 | \$ \$ | 11.54 0.03767 | \$ | 0.01293 | \$ | 0.01308 | \$0.00330 | \$ | 0.00055 | \$ 11.54 \$ 0.06753 | \$0.08310 | \$ 11.54 \$ 0.15063 |
| Uncontrolled Water Heating* | Meter charge All KWH | July 1, 2011 | \$ | 4.07 0.01846 | \$ | 0.00999 | \$ | 0.01159 | \$0.00330 | \$ | 0.00055 | \$ 4.07 \$ 0.04389 | \$0.08890 | \$ 4.07 \$ 0.13279 |
| Uncontrolled Water Heating* | Meter charge All KWH | January 1, 2012 | \$ \$ | 4.07 0.01846 | \$ | 0.00999 | \$ | 0.01308 | \$0.00330 | \$ | 0.00055 | \$ 4.07 \$ 0.04538 | \$0.08310 | \$ 4.07 \$ 0.12848 |
| Controlled Water Heating* | Meter charge All KWH | July 1, 2011 | \$ \$ | 7.16 0.00109 | \$ | 0.00999 | \$ | 0.00717 | \$0.00330 | \$ | 0.00055 | \$ 7.16 \$ 0.02210 | \$0.08890 | \$ 7.16 \$ 0.11100 |
| Controlled Water Heating* | Meter charge All KWH | January 1, 2012 | \$ \$ | 7.16 0.00109 | \$ | 0.00999 | \$ | 0.00809 | \$0.00330 | \$ | 0.00055 | \$7.16 \$0.02302 | \$0.08310 | \$ 7.16 \$ 0.10612 |
| R-OTOD | Customer charge | July 1, 2011 | \$ | 26.80 | | | | | | | | \$ 26.80 | | \$ 26.80 |
| | On-peak KWH Off-peak KWH | | \$ \$ | 0.12036 0.00175 | \$ \$ | 0.01293 0.00843 | \$ \$ | 0.01004 0.01004 | \$0.00330 \$0.00330 | \$ \$ | 0.00055 0.00055 | \$ 0.14718 \$ 0.02407 | \$0.08890 \$0.08890 | \$ 0.23608 \$ 0.11297 |
| R-OTOD | Customer charge | January 1, 2012 | \$ | 26.80 | | | | | | | | \$ 26.80 | | \$ 26.80 |
| | On-peak KWH Off-peak KWH | | \$ \$ | 0.12036 0.00175 | | 0.01293 0.00843 | \$ \$ | 0.01133 0.01133 | \$0.00330 \$0.00330 | \$ \$ | 0.00055 0.00055 | \$ 0.14847 \$ 0.02536 | \$0.08310 \$0.08310 | \$ 0.23157 \$ 0.10846 |

| Rate | Blocks | Effective Date | C | Distribution Charge | Tr | ansmission Charge | | Stranded Cost Recovery Charge | System Benefits Charge | | Electricity onsumption Tax | Total Delivery Service | Energy Service Charge | Total Rate |
|--------------------|-------------------------------------------------------------|-------------------|----------------|-------------------------------|----------------|-------------------------------|----------------|----------------------------------------|-------------------------------------|----------------|----------------------------------|----------------------------------------|-------------------------------------|--------------------------------------------------------------------|
| G | Single phase customer charge Three phase customer charge | July 1, 2011 | \$ \$ | 13.53 27.05 | | | | | | | | \$ 13.53 \$ 27.05 | | \$ 13.53 \$ 27.05 |
| | Load charge (over 5 KW) | | \$ | 7.93 | \$ | 3.34 | \$ | 0.64 | | | | \$ 11.91 | | \$ 11.91 |
| | First 500 KWH Next 1,000 KWH All additional KWH | | \$ \$ \$ | 0.06352 0.01574 0.00556 | \$ | 0.01204 0.00453 0.00243 | \$ \$ \$ | 0.00937 0.00937 0.00937 | \$0.00330 \$0.00330 \$0.00330 | \$ \$ \$ | 0.00055 0.00055 0.00055 | \$ 0.08878 \$ 0.03349 \$ 0.02121 | \$0.08890 \$0.08890 \$0.08890 | \$ 0.17768\$ 0.12239\$ 0.11011 |
| G | Single phase customer charge Three phase customer charge | January 1, 2012 | \$ \$ | 13.53 27.05 | | | | | | | | \$ 13.53 \$ 27.05 | | \$ 13.53 \$ 27.05 |
| | Load charge (over 5 KW) | | \$ | 7.93 | \$ | 3.34 | \$ | 0.72 | | | | \$ 11.99 | | \$ 11.99 |
| | First 500 KWH Next 1,000 KWH All additional KWH | | \$ \$ \$ | 0.06352 0.01574 0.00556 | \$ \$ \$ | 0.01204 0.00453 0.00243 | \$ \$ \$ | 0.01058 0.01058 0.01058 | \$0.00330 \$0.00330 \$0.00330 | \$ \$ \$ | 0.00055 0.00055 0.00055 | \$ 0.08999 \$ 0.03470 \$ 0.02242 | \$0.08310 \$0.08310 \$0.08310 | \$ 0.17309\$ 0.11780\$ 0.10552 |
| Space Heating** | Meter charge All KWH | July 1, 2011 | \$ \$ | 2.71 0.03114 | \$ | 0.01204 | \$ | 0.01433 | \$0.00330 | \$ | 0.00055 | \$ 2.71 \$ 0.06136 | \$0.08890 | \$ 2.71 \$ 0.15026 |
| Space Heating** | Meter charge All KWH | January 1, 2012 | \$ \$ | 2.71 0.03114 | \$ | 0.01204 | \$ | 0.01618 | \$0.00330 | \$ | 0.00055 | \$ 2.71 \$ 0.06321 | \$0.08310 | \$ 2.71 \$ 0.14631 |

| Rate | Blocks | Effective Date | C |)istribution Charge | 1 | ansmission Charge | | Stranded Cost Recovery Charge | System Benefits Charge | | Electricity Insumption Tax | Total Delivery Service | Energy Service Charge | Total Rate |
|--------|----------------------------------------------------------------------------|-------------------|----------------|-------------------------------|----------------|-------------------------------|----------------|----------------------------------------|-------------------------------------|----------------|----------------------------------|----------------------------------------|-------------------------------------|------------------------------------------------------------------------|
| G-OTOD | Single phase customer charge Three phase customer charge Load charge | July 1, 2011 | \$ | 35.07 50.10 | | | | | | | | \$ - \$ 35.07 \$ 50.10 | | \$ - \$ 35.07 \$ 50.10 |
| | On-peak KWH Off-peak KWH | | \$ \$ \$ | 11.05 0.04456 0.00698 | \$ | 2.20 - - | \$ \$ \$ | 0.25 0.00747 0.00747 | \$0.00330 \$0.00330 | \$ \$ | 0.00055 0.00055 | \$ 13.50 \$ 0.05588 \$ 0.01830 | \$0.08890 \$0.08890 | \$ 13.50 \$ 0.14478 \$ 0.10720 |
| G-OTOD | Single phase customer charge Three phase customer charge Load charge | January 1, 2012 | \$ \$ \$ | 35.07 50.10 11.05 | \$ | 2.20 | \$ | 0.28 | | Ŧ | | \$ 35.07 \$ 50.10 \$ 13.53 | ¥0.00000 | \$ 35.07 \$ 50.10 \$ 13.53 |
| | On-peak KWH Off-peak KWH | | \$ \$ | 0.04456 0.00698 | | - | \$ \$ | 0.00843 0.00843 | \$0.00330 \$0.00330 | \$ \$ | 0.00055 0.00055 | \$ 0.05684 \$ 0.01926 | \$0.08310 \$0.08310 | \$ 0.13994 \$ 0.10236 |
| LCS*** | Radio-controlled option 8, 10 or 11-hour option Switch option | July 1, 2011 | \$ \$ \$ | 8.29 7.16 8.29 | | | | | | | | \$ 8.29 \$ 7.16 \$ 8.29 | | \$ 8.29 \$ 7.16 \$ 8.29 |
| | Radio-controlled option 8-hour option 10 or 11-hour option | | \$ \$ \$ | 0.00109 0.00109 0.02225 | \$ \$ \$ | 0.00999 0.00999 0.00999 | \$ \$ \$ | 0.00717 0.00717 0.00717 | \$0.00330 \$0.00330 \$0.00330 | \$ \$ \$ | 0.00055 0.00055 0.00055 | \$ 0.02210 \$ 0.02210 \$ 0.04326 | \$0.08890 \$0.08890 \$0.08890 | \$ 0.11100\$ 0.11100\$ 0.13216 |
| LCS*** | Radio-controlled option 8, 10 or 11-hour option Switch option | January 1, 2012 | \$ \$ \$ | 8.29 7.16 8.29 | | | | | | | | \$ 8.29 \$ 7.16 \$ 8.29 | | \$ 8.29 \$ 7.16 \$ 8.29 |
| | Radio-controlled option 8-hour option 10 or 11-hour option | | \$ \$ \$ | 0.00109 0.00109 0.02225 | \$ \$ \$ | 0.00999 0.00999 0.00999 | \$ \$ \$ | 0.00809 0.00809 0.00809 | \$0.00330 \$0.00330 \$0.00330 | \$ \$ \$ | 0.00055 0.00055 0.00055 | \$ 0.02302 \$ 0.02302 \$ 0.04418 | \$0.08310 \$0.08310 \$0.08310 | \$ 0.10612 \$ 0.10612 \$ 0.12728 |

| Rate | Blocks | Effective Date | C | Distribution Charge | Tr | ansmission Charge | | Stranded Cost Recovery Charge | System Benefits Charge | | Electricity Insumption Tax | Total Delivery Service | Energy Service Charge | Total Rate | |
|------|-----------------------------------------|-------------------|----------|------------------------|----------|----------------------|----------|----------------------------------------|------------------------------|----------|----------------------------------|------------------------------|-----------------------------|----------------------|------------------|
| GV | Customer charge | July 1, 2011 | \$ | 180.37 | | | | | | • | | \$ 180.37 | <u>v</u> | \$ 180 | |
| | First 100 KW All additional KW | | \$ \$ | 5.19 4.96 | \$ \$ | 4.47 4.47 | \$ \$ | 0.61 0.61 | | | | \$ 10.27 \$ 10.04 | | |).27).04 |
| | First 200,000 KWH All additional KWH | | \$ \$ | 0.00563 0.00473 | | | \$ \$ | 0.00897 0.00897 | \$0.00330 \$0.00330 | \$ \$ | 0.00055 0.00055 | \$ 0.01845 \$ 0.01755 | \$0.08890 \$0.08890 | \$ 0.107 \$ 0.106 | A65225379419951 |
| GV | Customer charge | January 1, 2012 | \$ | 180.37 | | | | | | | | \$ 180.37 | | \$ 180 | .37 |
| | First 100 KW All additional KW | | \$ \$ | 5.19 4.96 | \$ \$ | 4.47 4.47 | \$ \$ | 0.69 0.69 | | | | \$ 10.35 \$ 10.12 | | |).35).12 |
| | First 200,000 KWH All additional KWH | | \$ \$ | 0.00563 0.00473 | | | \$ \$ | 0.01013 0.01013 | \$0.00330 \$0.00330 | \$ \$ | 0.00055 0.00055 | \$ 0.01961 \$ 0.01871 | \$0.08310 \$0.08310 | \$ 0.102 \$ 0.101 | GREAT REPAILS |
| LG | Customer charge | July 1, 2011 | \$ | 551.12 | | | | 77-111 - 1 | | | | \$ 551.12 | | \$ 551. | .12 |
| | Demand charge | | \$ | 4.32 | \$ | 4.39 | \$ | 0.58 | | | | \$ 9.29 | | \$ 9. | .29 |
| | On-peak KWH Off-peak KWH | | \$ \$ | 0.00462 0.00389 | | | \$ \$ | 0.00967 0.00766 | \$0.00330 \$0.00330 | \$ \$ | 0.00055 0.00055 | \$ 0.01814 \$ 0.01540 | \$0.08890 \$0.08890 | \$ 0.107 \$ 0.104 | |
| LG | Customer charge | January 1, 2012 | \$ | 551.12 | | | | | | | | \$ 551.12 | | \$ 551. | .12 |
| | Demand charge | | \$ | 4.32 | \$ | 4.39 | \$ | 0.65 | | | | \$ 9.36 | | \$ 9. | .36 |
| | On-peak KWH Off-peak KWH | | \$ \$ | 0.00462 0.00389 | | | \$ \$ | 0.01092 0.00865 | \$0.00330 \$0.00330 | \$ | 0.00055 0.00055 | \$ 0.01939 \$ 0.01639 | \$0.08310 \$0.08310 | \$ 0.102 \$ 0.099 | 1. F (KY202) 205 |

| Rate | Blocks | Effective Date | | istribution Charge | Tr | ansmission Charge | | Stranded Cost Recovery Charge | System Benefits Charge | Electricity Consumption Tax | Total Delivery Service | Energy Service Charge | Total Rate |
|----------------------|---------------------------------------------|-------------------|-----|-----------------------|----|----------------------|------|----------------------------------------|------------------------------|-----------------------------------|------------------------------|-----------------------------|---------------|
| B Service at | Administrative charge Translation charge | July 1, 2011 | \$ | 310.63 | | | | | | I | \$ 310.63 | onuige | \$ 310.63 |
| oervice at | i ransiation charge | | \$ | 52.11 | | | | | | | \$ 52.11 | | \$ 52.11 |
| 115 KV | Demand charge | | \$ | 4.07 | \$ | 0.60 | \$ | 0.12 | | | \$ 4.79 | | \$ 4.79 |
| | АІІ КШН | | | | | (The energy | ch | arges containe | ed in the Sta | indard Rate for | Delivery Serv | /ice) | |
| В | Administrative charge | January 1, 2012 | \$ | 310.63 | | | | | | | \$ 310.63 | | \$ 310.63 |
| Service at | Translation charge | | \$ | 52.11 | | | | | | | \$ 52.11 | | \$ 52.11 |
| 115 KV | Demand charge | | \$ | 4.07 | \$ | 0.60 | \$ | 0.14 | | | \$ 4.81 | | \$ 4.81 |
| | АІІ КШН | | | | | (The energy | ch | arges containe | ed in the Sta | ndard Rate for | Delivery Serv | vice) | |
| В | Administrative charge | July 1, 2011 | \$ | 310.63 | | | | | | | \$ 310.63 | | \$ 310.63 |
| Service at 115 KV | Translation charge | | \$ | 52.11 | | | | | | | \$ 52.11 | | \$ 52.11 |
| or higher | Demand charge | | Not | applicable | \$ | 0.60 | \$ | 0.12 | | | \$ 0.72 | | \$ 0.72 |
| | All KWH | | Not | applicable | | (Th | e e | nergy charges | contained i | n the Standard | Rate for Deliv | very Servic | e) |
| В | Administrative charge | January 1, 2012 | \$ | 310.63 | | | | | | | \$ 310.63 | | \$ 310.63 |
| Service at 115 KV | Translation charge | | \$ | 52.11 | | | | | | | \$ 52.11 | | \$ 52.11 |
| or higher | Demand charge | | Not | applicable | \$ | 0.60 | \$ | 0.14 | | | \$ 0.74 | | \$ 0.74 |
| | All KWH | | Not | applicable | | <u>(</u> Th | e ei | nergy charges | contained i | n the Standard | Rate for Deliv | ery Servic | э) |

Notes:

*Available with Rates R, R-OTOD and G. Controlled Water Heating is closed to new customers.

**Available with Rates G and GV. Closed to new customers.

***Available with Rates R and G. 8-hour, 10-hour, 11-hour and switch options are closed to new customers.

An Elderly Customer Discount of 10% of the delivery service portion of the bill is available with Rates R, LCS, Controlled Water Heating and Uncontrolled Water Heating. This discount is closed to new customers.

Qualifying residential customers may receive discounts on the delivery service and energy service portions of their bills under the terms of

Residential Electric Assistance Program Rate EAP. The percent discount varies with income level and applies to the usage of residential customers under Rates R, R-OTOD, LCS, OL, Controlled Water Heating and Uncontrolled Water Heating.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE Summary of Rates Effective July 1, 2011 and January 1, 2012 Outdoor Lighting Service Rate OL, All-Night Service Option

| | Lumens | <u>Watts</u> | July 1, 2011 Distribution | January 1, 2012 Distribution |
|-------------------------------|----------------|--------------|------------------------------|---------------------------------|
| For new and existing inst | | vvalls | Charge | <u>Charge</u> |
| High Pressure Sodium | 4,000 | 50 | ¢ | 0 |
| right ressure oodiam | 4,000 5,800 | 50 70 | \$ 14.39 14.39 | \$ 14.39 |
| | 9,500 | 100 | 14.39 | 14.39 |
| | 16,000 | 150 | 27.04 | 19.12 |
| | 30,000 | 250 | 27.04 | 27.04 |
| | 50,000 | 400 | 28.03 | 27.72 |
| | 130,000 | 1,000 | 44.98 | 28.03 |
| | , | 1,000 | 44.00 | 44.98 |
| Metal Halide | 5,000 | 70 | 15.02 | 15.02 |
| | 8,000 | 100 | 20.53 | 20.53 |
| | 13,000 | 150 | 28.18 | 28.18 |
| | 13,500 | 175 | 28.78 | 28.78 |
| | 20,000 | 250 | 28.78 | 28.78 |
| | 36,000 | 400 | 29.04 | 29.04 |
| | 100,000 | 1,000 | 43.52 | 43.52 |
| For existing installations of | only | | | |
| Incandescent | 600 | 105 | 8.29 | 8.29 |
| | 1,000 | 105 | 9.25 | 9.25 |
| | 2,500 | 205 | 11.86 | 11.86 |
| | 6,000 | 448 | 20.37 | 20.37 |
| Mercury | 3,500 | 100 | 12.70 | 12.70 |
| | 7,000 | 175 | 15.26 | 15.26 |
| | 11,000 | 250 | 18.88 | 18.88 |
| | 15,000 | 400 | 21.59 | 21.59 |
| | 20,000 | 400 | 23.30 | 23.30 |
| | 56,000 | 1,000 | 37.04 | 37.04 |
| Fluorescent | 20,000 | 330 | 31.59 | 31.59 |
| High Pressure Sodium in | existing merc | ury lumina | ires | |
| | 12,000 | 150 | 19.77 | 19.77 |
| | 34,200 | 360 | 25.30 | 25.30 |
| | | | July 1, 2011 | January 1, 2012 |
| Transmission Charge | | | 0.884 ¢/KWH | 0.884 ¢/KWH |
| Stranded Cost Recovery (| Charge | | 1.103 ¢/KWH | 1.245 ¢/KWH |
| System Benefits Charge | | | 0.330 ¢/KWH | 0.330 ¢/KWH |
| Electricity Consumption T | ax | | 0.055 ¢/KWH | 0.055 ¢/KWH |
| Energy Service Charge | | | 8.890 ¢/KWH | 8.310 ¢/KWH |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE Summary of Rates Effective July 1, 2011 and January 1, 2012

Outdoor Lighting Service Rate OL, Midnight Service Option

| | Lumens | <u>Watts</u> | Dis | y 1, 2011 stribution <u>Charge</u> | Dis | rry 1, 2012 tribution <u>harge</u> |
|----------------------------|-----------|--------------|-----|------------------------------------------|-----|------------------------------------------|
| For new and existing insta | allations | | _ | | | |
| High Pressure Sodium | 4,000 | 50 | \$ | 14.39 | \$ | 14.39 |
| | 5,800 | 70 | | 14.39 | ÷ | 14.39 |
| | 9,500 | 100 | | 19.12 | | 19.12 |
| | 16,000 | 150 | | 27.04 | | 27.04 |
| | 30,000 | 250 | | 27.72 | | 27.72 |
| | 50,000 | 400 | | 28.03 | | 28.03 |
| | 130,000 | 1,000 | | 44.98 | | 44.98 |
| Metal Halide | 5,000 | 70 | | 15.02 | | 15.02 |
| | 8,000 | 100 | | 20.53 | | 20.53 |
| | 13,000 | 150 | | 28.18 | | 28.18 |
| | 13,500 | 175 | | 28.78 | | 28.78 |
| | 20,000 | 250 | | 28.78 | | 28.78 |
| | 36,000 | 400 | | 29.04 | | 29.04 |
| | 100,000 | 1,000 | | 43.52 | | 43.52 |

| | <u>July 1, 2011</u> | <u>January 1, 2012</u> |
|-------------------------------|---------------------|------------------------|
| Transmission Charge | 0.884 ¢/KWH | 0.884 ¢/KWH |
| Stranded Cost Recovery Charge | 1.103 ¢/KWH | 1.245 ¢/KWH |
| System Benefits Charge | 0.330 ¢/KWH | 0.330 ¢/KWH |
| Electricity Consumption Tax | 0.055 ¢/KWH | 0.055 ¢/KWH |
| Energy Service Charge | 8.890 ¢/KWH | 8.310 ¢/KWH |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE Summary of Rates Effective July 1, 2011 and January 1, 2012 Energy Efficient Outdoor Lighting Service Rate EOL, All-Night Service Option

| | Lumens | Watts | Distr | I, 2011 ibution <u>arge</u> | | January Distrib <u>Cha</u> i | ution | |
|-------------------------|---------|-------|--------------|-----------------------------------|-------|------------------------------------|--------|-------|
| High Pressure Sodium | 4,000 | 50 | \$ | 7.66 | | \$ | 7.66 | |
| | 5,800 | 70 | | 7.66 | | | 7.66 | |
| | 9,500 | 100 | | 9.41 | | | 9.41 | |
| | 16,000 | 150 | | 10.34 | | | 10.34 | |
| | 30,000 | 250 | | 10.34 | | | 10.34 | |
| | 50,000 | 400 | | 10.68 | | | 10.68 | |
| | 130,000 | 1,000 | | 20.26 | | | 20.26 | |
| Metal Halide | 5,000 | 70 | | 7.95 | | | 7.95 | |
| | 8,000 | 100 | | 10.50 | | | 10.50 | |
| | 13,000 | 150 | | 11.21 | | | 11.21 | |
| | 13,500 | 175 | | 11.82 | | | 11.82 | |
| | 20,000 | 250 | | 12.00 | | | 12.00 | |
| | 36,000 | 400 | | 12.35 | | | 12.35 | |
| | 100,000 | 1,000 | | 22.00 | | | 22.00 | |
| | | | .lulv 1 | , 2011 | | January ? | 1 2012 | |
| Transmission Charge | | | <u>o unj</u> | | ¢/KWH | Junuary | 0.884 | ¢/KWH |
| Stranded Cost Recovery | Charge | | | | ¢/KWH | | 1.245 | • |
| System Benefits Charge | 0 | | | 0.330 | ¢/KWH | | 0.330 | ¢/KWH |
| Electricity Consumption | Гах | | | 0.055 | , | | | ¢/KWH |
| Energy Service Charge | | | | 8.890 | ¢/KWH | | 8.310 | ¢/KWH |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE Summary of Rates Effective July 1, 2011 and January 1, 2012 Energy Efficient Outdoor Lighting Service Rate EOL, Midnight Service Option

| | Lumens | <u>Watts</u> | July 1, 2011 Distribution <u>Charge</u> | | January 1, 2012 Distribution <u>Charge</u> | |
|------------------------------------------|---------|--------------|-----------------------------------------------|-----------|--------------------------------------------------|---------|
| High Pressure Sodium | 4,000 | 50 | \$ 7.66 | | \$ 7.66 | |
| | 5,800 | 70 | 7.66 | | 7.66 | |
| | 9,500 | 100 | 9.41 | | 9.41 | |
| | 16,000 | 150 | 10.34 | | 10.34 | |
| | 30,000 | 250 | 10.34 | | 10.34 | |
| | 50,000 | 400 | 10.68 | | 10.68 | |
| | 130,000 | 1,000 | 20.26 | | 20.26 | |
| | | | | | | |
| Metal Halide | 5,000 | 70 | 7.95 | | 7.95 | |
| | 8,000 | 100 | 10.50 | | 10.50 | |
| | 13,000 | 150 | 11.21 | | 11.21 | |
| | 13,500 | 175 | 11.82 | | 11.82 | |
| | 20,000 | 250 | 12.00 | | 12.00 | |
| | 36,000 | 400 | 12.35 | | 12.35 | |
| | 100,000 | 1,000 | 22.00 | | 22.00 | |
| | | , | | | | |
| | | | <u>July 1, 2011</u> | | January 1, 2012 | |
| Transmission Charge | | | 0.884 | | 0.884 | ¢/KWH |
| Stranded Cost Recovery | Charge | | 1.184 | ¢/KWH | 1.245 | , |
| System Benefits Charge | 2 | | 0.330 | ¢/KWH | 0.330 | , |
| Electricity Consumption | | | 0.055 | ¢/KWH | 0.055 | ¢/KWH |
| Energy Service Charge | | | | ¢/KWH | | ¢/KWH |
| 5, · · · · · · · · · · · · · · · · · · · | | | 0.000 | <i>\\</i> | 0.510 | φπτνντι |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE RESIDENTIAL SERVICE RATE R TYPICAL BILL COMPARISONS

| Monthly <u>KWH</u> | BILL UNDER T No. 8 EFFECTIVE <u>7/1/11</u> | ARIFF NHPUC No. 8 EFFECTIVE <u>1/1/12</u> | INCREASE/(\$ | DECREASE) <u>%</u> |
|------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------|
| $ \begin{array}{c} 100\\ 200\\ 250\\ 300\\ 400\\ 500\\ 750\\ 1,000\\ 1,500\\ 2,000\\ 2,500\\ 3,000\\ 5,000\\ 7,500\\ 7,500 \end{array} $ | \$27.03 \$42.53 \$50.28 \$58.02 \$73.52 \$89.01 \$127.75 \$166.48 \$243.95 \$321.42 \$398.89 \$476.36 \$786.24 \$1,173.59 | \$26.60 \$41.67 \$49.20 \$56.73 \$71.79 \$86.86 \$124.51 \$162.17 \$237.49 \$312.80 \$388.12 \$463.43 \$764.69 \$1,141.27 | (0.43) (0.86) (1.08) (1.29) (1.73) (2.15) (3.24) (4.31) (6.46) (8.62) (10.77) (12.93) (21.55) (32.32) | (1.59)(2.02)(2.15)(2.22)(2.35)(2.42)(2.54)(2.59)(2.65)(2.65)(2.68)(2.70)(2.71)(2.74)(2.75) |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE RESIDENTIAL SERVICE RATE R-ELDERLY DISCOUNT TYPICAL BILL COMPARISONS

| MONTHLY <u>KWH</u> | BILL UNDER No. 8 EFFECTIVE <u>7/1/11</u> | TARIFF NHPUC No. 8 EFFECTIVE <u>1/1/12</u> | INCREASE/(D \$ | ECREASE) <u>%</u> |
|-----------------------|---------------------------------------------------|-----------------------------------------------------|-------------------|----------------------|
| | | | | |
| 100 | \$25.22 | \$24.77 | (0.45) | (1.78) |
| 200 | \$40.05 | \$39.16 | (0.89) | (2.22) |
| 250 | \$47.47 | \$46.36 | (1.11) | (2.34) |
| 300 | \$54.89 | \$53.55 | (1.34) | (2.44) |
| 400 | \$69.72 | \$67.94 | (1.78) | (2.55) |
| 500 | \$84.55 | \$82.32 | (2.23) | (2.64) |
| 750 | \$121.64 | \$118.29 | (3.35) | (2.75) |
| 1,000 | \$158.72 | \$154.26 | (4.46) | (2.81) |
| 1,500 | \$232.89 | \$226.20 | (6.69) | (2.87) |
| 2,000 | \$307.06 | \$298.14 | (8.92) | (2.90) |
| 2,500 | \$381.23 | \$370.08 | (11.15) | (2.92) |
| 3,000 | \$455.39 | \$442.02 | (13.37) | (2.94) |
| 5,000 | \$752.07 | \$729.77 | (22.30) | (2.97) |
| 7,500 | \$1,122.91 | \$1,089.46 | (33.45) | (2.98) |

Notes:

Bills include an Elderly Customer Discount of 10.0 % from Delivery Service portion of bill.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE RESIDENTIAL SERVICE OPTIONAL TIME-OF-DAY RATE R-OTOD TYPICAL BILL COMPARISONS

BILL UNDER TARIFF NHPUC No. 8 No. 8

| | | | No. 8 | No. 8 | | |
|-------|------------------|-----------------|---------------|---------------|-----------|------------|
| M | <u>ONTHLY KW</u> | <u>H (1)</u> | EFFECTIVE | EFFECTIVE | INCREASE/ | (DECREASE) |
| TOTAL | <u>ON-PEAK</u> | <u>OFF-PEAK</u> | <u>7/1/11</u> | <u>1/1/12</u> | <u>\$</u> | <u>%</u> |
| | | | | | | |
| 100 | 25 | 75 | \$41.17 | \$40.72 | (0.45) | (1.09) |
| 200 | 50 | 150 | \$55.55 | \$54.65 | (0.90) | (1.62) |
| 250 | 63 | 187 | \$62.80 | \$61.67 | (1.13) | (1.80) |
| 300 | 75 | 225 | \$69.92 | \$68.57 | (1.35) | (1.93) |
| 400 | 100 | 300 | \$84.30 | \$82.50 | (1.80) | (2.14) |
| 500 | 125 | 375 | \$98.67 | \$96.42 | (2.25) | (2.28) |
| 750 | 188 | 562 | \$134.67 | \$131.29 | (3.38) | (2.51) |
| 1,000 | 250 | 750 | \$170.55 | \$166.04 | (4.51) | (2.64) |
| 1,500 | 375 | 1,125 | \$242.42 | \$235.66 | (6.76) | (2.79) |
| 2,000 | 500 | 1,500 | \$314.30 | \$305.28 | (9.02) | (2.87) |
| 2,500 | 625 | 1,875 | \$386.17 | \$374.89 | (11.28) | (2.92) |
| 3,000 | 750 | 2,250 | \$458.04 | \$444.51 | (13.53) | (2.95) |
| 5,000 | 1,250 | 3,750 | \$745.54 | \$722.99 | (22.55) | (3.02) |
| 7,500 | 1,875 | 5,625 | \$1,104.91 | \$1,071.08 | (33.83) | (3.06) |
| | | | | | | |

(1) Assumes approximately 75% of use is off-peak.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE GENERAL SERVICE RATE G SINGLE PHASE TYPICAL BILL COMPARISONS

BILL UNDER TARIFF NHPUC

| | | No. 8 | No. 8 | | | |
|---------------|------------|---------------|---------------|-----------|------------|--|
| MONTHLY | MONTHLY | EFFECTIVE | EFFECTIVE | INCREASE/ | (DECREASE) | |
| <u>DEMAND</u> | <u>USE</u> | <u>7/1/11</u> | <u>1/1/12</u> | \$ | % | |
| (KW) | (KWH) | | | | | |
| | | | | | | |
| 3 | 375 | \$80.16 | \$78.44 | (1.72) | (2.15) | |
| 3 | 1,000 | \$163.57 | \$158.98 | (4.59) | (2.81) | |
| 6 | 750 | \$144.88 | \$141.52 | (3.36) | (2.32) | |
| 6 | 1,500 | \$236.67 | \$229.87 | (6.80) | (2.87) | |
| 12 | 1,500 | \$308.13 | \$301.81 | (6.32) | (2.05) | |
| 30 | 6,000 | \$1,018.01 | \$992.47 | (25.54) | (2.51) | |
| 40 | 10,000 | \$1,577.55 | \$1,534.45 | (43.10) | (2.73) | |
| | | | | | | |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE GENERAL SERVICE RATE G THREE PHASE TYPICAL BILL COMPARISONS

BILL UNDER TARIFF NHPUC No. 8 No. 8

| | | No. 8 | No. 8 | | |
|---------------|------------|------------|---------------|-----------|------------|
| MONTHLY | MONTHLY | EFFECTIVE | EFFECTIVE | INCREASE/ | (DECREASE) |
| DEMAND | <u>USE</u> | 7/1/11 | <u>1/1/12</u> | \$ | <u>%</u> |
| (KW) | (KWH) | | | | |
| | | | | | |
| 3 | 375 | \$93.68 | \$91.96 | (1.72) | (1.84) |
| 3 | 1,000 | \$177.09 | \$172.50 | (4.59) | (2.59) |
| 6 | 750 | \$158.40 | \$155.04 | (3.36) | (2.12) |
| 6 | 1,500 | \$250.19 | \$243.39 | (6.80) | (2.72) |
| 12 | 1,500 | \$321.65 | \$315.33 | (6.32) | (1.96) |
| 30 | 6,000 | \$1,031.53 | \$1,005.99 | (25.54) | (2.48) |
| 40 | 10,000 | \$1,591.07 | \$1,547.97 | (43.10) | (2.71) |
| | | - | | · / | () |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE GENERAL SERVICE RATE G-OTOD THREE PHASE TYPICAL BILL COMPARISONS

| | | | | BILL UNDER T | | | |
|----------|--------|----------------|-----------------|---------------|---------------|------------|-----------|
| 0.511110 | | NTHLY | | No. 8 | No. 8 | | |
| DEMAND | TOTAL | <u>ON-PEAK</u> | <u>OFF-PEAK</u> | EFFECTIVE | EFFECTIVE | INCREASE/(| DECREASE) |
| (KW) | (KWH) | (KWH) | (KWH) | <u>7/1/11</u> | <u>1/1/12</u> | \$ | <u>%</u> |
| | | | | | | | |
| 12 | 1,500 | 600 | 900 | \$395.45 | \$388.55 | (6.90) | (1.74) |
| 12 | 1,500 | 900 | 600 | \$406.72 | \$399.82 | (6.90) | (1.70) |
| 12 | 3,000 | 1,200 | 1,800 | \$578.80 | \$564.64 | (14.16) | (2.45) |
| 12 | 3,000 | 1,800 | 1,200 | \$601.34 | \$587.18 | (14.16) | (2.35) |
| 30 | 4,500 | 1,800 | 2,700 | \$1,005.14 | \$984.26 | (20.88) | (2.08) |
| 30 | 4,500 | 2,700 | 1,800 | \$1,038.97 | \$1,018.09 | (20.88) | (2.01) |
| 30 | 9,000 | 3,600 | 5,400 | \$1,555.19 | \$1,512.53 | (42.66) | (2.74) |
| 30 | 9,000 | 5,400 | 3,600 | \$1,622.83 | \$1,580.17 | (42.66) | (2.63) |
| 50 | 7,500 | 3,000 | 4,500 | \$1,641.84 | \$1,607.04 | (34.80) | (2.12) |
| 50 | 7,500 | 4,500 | 3,000 | \$1,698.21 | \$1,663.41 | (34.80) | (2.05) |
| 50 | 15,000 | 6,000 | 9,000 | \$2,558.58 | \$2,487.48 | (71.10) | (2.78) |
| 50 | 15,000 | 9,000 | 6,000 | \$2,671.32 | \$2,600.22 | (71.10) | (2.66) |
| 75 | 11,250 | 4,500 | 6,750 | \$2,437.71 | \$2,385.51 | (52.20) | (2.14) |
| 75 | 11,250 | 6,750 | 4,500 | \$2,522.27 | \$2,470.07 | (52.20) | (2.07) |
| 75 | 22,500 | 9,000 | 13,500 | \$3,812.82 | \$3,706.17 | (106.65) | (2.80) |
| 75 | 22,500 | 13,500 | 9,000 | \$3,981.93 | \$3,875.28 | (106.65) | (2.68) |
| | | | | | | . , | |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE UNCONTROLLED WATER HEATING RATE TYPICAL BILL COMPARISONS

| BILL UNDER TARIFF NHPUC | | | | | | | |
|-------------------------|-----------------|-----------|-----------|-----------|--|--|--|
| | NO. 8 | NO. 8 | | | | | |
| MONTHLY | EFFECTIVE | EFFECTIVE | INCREASE | /DECREASE | | | |
| <u>KWH</u> | <u>01/01/11</u> | 07/01/11 | <u>\$</u> | <u>%</u> | | | |
| 100 | \$17.35 | \$16.92 | (0.43) | (2.48) | | | |
| 200 | \$30.63 | \$29.77 | (0.86) | (2.81) | | | |
| 300 | \$43.91 | \$42.61 | (1.30) | (2.96) | | | |
| 400 | \$57.19 | \$55.46 | (1.73) | (3.03) | | | |
| 500 | \$70.47 | \$68.31 | (2.16) | (3.07) | | | |
| 600 | \$83.74 | \$81.16 | (2.58) | (3.08) | | | |
| 700 | \$97.02 | \$94.01 | (3.01) | (3.10) | | | |
| 800 | \$110.30 | \$106.85 | (3.45) | (3.13) | | | |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE CONTROLLED WATER HEATING RATE TYPICAL BILL COMPARISONS

| | BILL UNDER T | ARIFF NHPUC | | |
|------------|-----------------|-----------------|------------|----------|
| | NO. 8 | NO. 8 | | |
| MONTHLY | EFFECTIVE | EFFECTIVE | INCREASE/[| DECREASE |
| <u>KWH</u> | <u>01/01/11</u> | <u>07/01/11</u> | <u>\$</u> | <u>%</u> |
| 100 | \$18.26 | \$17.77 | (0.49) | (2.68) |
| 200 | \$29.36 | \$28.38 | (0.98) | (3.34) |
| 300 | \$40.46 | \$39.00 | (1.46) | (3.61) |
| 400 | \$51.56 | \$49.61 | (1.95) | (3.78) |
| 500 | \$62.66 | \$60.22 | (2.44) | (3.89) |
| 600 | \$73.76 | \$70.83 | (2.93) | (3.97) |
| 700 | \$84.86 | \$81.44 | (3.42) | (4.03) |
| 800 | \$95.96 | \$92.06 | (3.90) | (4.06) |

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE LOAD CONTROLLED SERVICE RATE LCS (HeatSmart Option) TYPICAL BILL COMPARISONS

| | BILL UNDER | TARIFF NHPUC | | |
|------------|------------|---------------|------------|-----------|
| | No. 8 | No. 8 | | |
| Monthly | EFFECTIVE | EFFECTIVE | INCREASE/(| DECREASE) |
| <u>KWH</u> | 7/1/11 | <u>1/1/12</u> | <u>\$</u> | <u>%</u> |
| 100 | \$19.39 | \$18.90 | (0.40) | (0 5 0) |
| | | | (0.49) | (2.53) |
| 200 | \$30.49 | \$29.51 | (0.98) | (3.21) |
| 300 | \$41.59 | \$40.13 | (1.46) | (3.51) |
| 400 | \$52.69 | \$50.74 | (1.95) | (3.70) |
| 500 | \$63.79 | \$61.35 | (2.44) | (3.83) |
| 600 | \$74.89 | \$71.96 | (2.93) | (3.91) |
| 700 | \$85.99 | \$82.57 | (3.42) | (3.98) |
| 800 | \$97.09 | \$93.19 | (3.90) | (4.02) |
| 900 | \$108.19 | \$103.80 | (4.39) | (4.06) |
| 1,000 | \$119.29 | \$114.41 | (4.88) | (4.09) |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE PRIMARY GENERAL SERVICE RATE GV TYPICAL BILL COMPARISONS

| BILL UNDER TARIFF NHPUC | | | | | | | | |
|-------------------------|------------|-------------|---------------|--------------|----------|--|--|--|
| MONTHLY | MONTHLY | No. 8 | No. 8 | | | | | |
| DEMAND | <u>USE</u> | EFFECTIVE | EFFECTIVE | INCREASE/(DE | CREASE) | | | |
| (KW) | (KWH) | 7/1/11 | <u>1/1/12</u> | <u>\$</u> | <u>%</u> | | | |
| 75 | 15,000 | \$2,560.87 | \$2,497.27 | (63.60) | (2.48) | | | |
| 75 | 30,000 | \$4,171.12 | \$4,037.92 | (133.20) | (3.19) | | | |
| 150 | 30,000 | \$4,929.87 | \$4,802.67 | (127.20) | (2.58) | | | |
| 150 | 60,000 | \$8,150.37 | \$7,883.97 | (266.40) | (3.27) | | | |
| 300 | 60,000 | \$9,656.37 | \$9,401.97 | (254.40) | (2.63) | | | |
| 300 | 120,000 | \$16,097.37 | \$15,564.57 | (532.80) | (3.31) | | | |
| 500 | 100,000 | \$15,958.37 | \$15,534.37 | (424.00) | (2.66) | | | |
| 500 | 200,000 | \$26,693.37 | \$25,805.37 | (888.00) | (3.33) | | | |
| 1,000 | 200,000 | \$31,713.37 | \$30,865.37 | (848.00) | (2.67) | | | |
| 1,000 | 400,000 | \$53,003.37 | \$51,227.37 | (1,776.00) | (3.35) | | | |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE LARGE GENERAL SERVICE RATE LG

3,000 KVA

| Monthly | ON-PEAK USE | OFF-PEAK | MONTHLY HOURS' | No. 8 EFFECTIVE | TARIFF NHPUC No. 8 EFFECTIVE | INCREASE/(DE | |
|--------------------|--------------------|--------------------|-------------------|----------------------------|------------------------------------|--------------------------|------------------|
| (KWH) | (KWH) | (KWH) | USE | <u>7/1/11</u> | <u>1/1/12</u> | <u>\$</u> | <u>%</u> |
| 300,000 600,000 | 120,000 240,000 | 180,000 360,000 | 100 200 | \$60,039.92 \$91,658.72 | \$58,838.12 \$80.045.12 | (1,201.80) | (2.00) |
| 900,000 | 360,000 | 540,000 | 300 | \$123,277.52 | \$89,045.12 \$119,252.12 | (2,613.60) (4,025.40) | (2.85) (3.27) |
| 1,200,000 | 480,000 | 720,000 | 400 | \$154,896.32 | \$149,459.12 | (5,437.20) | (3.51) |
| 1,500,000 | 600,000 | 900,000 | 500 | \$186,515.12 | \$179,666.12 | (6,849.00) | (3.67) |
| 1,800,000 | 720,000 | 1,080,000 | 600 | \$218,133.92 | \$209,873.12 | (8,260.80) | (3.79) |
| 2,100,000 | 840,000 | 1,260,000 | 700 | \$249,752.72 | \$240,080.12 | (9,672.60) | (3.87) |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE RESIDENTIAL SERVICE RATE R AND OPTIONAL TIME-OF-DAY RATE R-OTOD TYPICAL BILL COMPARISONS

| MONTHLY KWH (1) | | | BILL UNDER TARIFF NHPUC No. 8 EFFECTIVE - 1/1/12 | | | | |
|-----------------|--------------------------------|-------|-----------------------------------------------------|------------------------------|---------------------|--------|--|
| TOTAL | <u>ON-PEAK</u> <u>OFF-PEAK</u> | | | L RESIDENTIAL RATE R-OTOD | INCREASE/(DECREASE) | | |
| | | | | | | | |
| 100 | 25 | 75 | \$26.60 | \$40.72 | 14.12 | 53.08 | |
| 200 | 50 | 150 | \$41.67 | \$54.65 | 12.98 | 31.15 | |
| 250 | 63 | 187 | \$49.20 | \$61.67 | 12.47 | 25.35 | |
| 300 | 75 | 225 | \$56.73 | \$68.57 | 11.84 | 20.87 | |
| 400 | 100 | 300 | \$71.79 | \$82.50 | 10.71 | 14.92 | |
| 500 | 125 | 375 | \$86.86 | \$96.42 | 9.56 | 11.01 | |
| 750 | 188 | 562 | \$124.51 | \$131.29 | 6.78 | 5.45 | |
| 1,000 | 250 | 750 | \$162.17 | \$166.04 | 3.87 | 2.39 | |
| 1,500 | 375 | 1,125 | \$237.49 | \$235.66 | (1.83) | (0.77) | |
| 2,000 | 500 | 1,500 | \$312.80 | \$305.28 | (7.52) | (2.40) | |
| 2,500 | 625 | 1,875 | \$388.12 | \$374.89 | (13.23) | (3.41) | |
| 3,000 | 750 | 2,250 | \$463.43 | \$444.51 | (18.92) | (4.08) | |
| 5,000 | 1,250 | 3,750 | \$764.69 | \$722.99 | (41.70) | (5.45) | |
| 7,500 | 1,875 | 5,625 | \$1,141.27 | \$1,071.08 | (70.19) | (6.15) | |

Notes:

(1) Assumes approximately 75% of use is off-peak.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE GENERAL SERVICE RATE G AND GENERAL SERVICE OPTIONAL TIME-OF-DAY RATE G-OTOD THREE PHASE TYPICAL BILL COMPARISONS

| | | | | | TARIFF NHPUC CTIVE - 1/1/12 | | |
|---------|--------|---------|----------|------------|--------------------------------|-----------|------------|
| MONTHLY | | | | GENERAL | GENERAL | INCREASE/ | (DECREASE) |
| DEMAND | TOTAL | ON-PEAK | OFF-PEAK | RATE G | RATE G-OTOD | \$ | <u>~</u> |
| (KW) | (KWH) | (KWH) | (KWH) | | | | <u></u> |
| 12 | 1,500 | 600 | 900 | \$315.33 | \$388.55 | 73.22 | 23.22 |
| 12 | 1,500 | 900 | 600 | \$315.33 | \$399.82 | 84.49 | 26.79 |
| 12 | 3,000 | 1,200 | 1,800 | \$473.61 | \$564.64 | 91.03 | 19.22 |
| 12 | 3,000 | 1,800 | 1,200 | \$473.61 | \$587.18 | 113.57 | 23.98 |
| 30 | 4,500 | 1,800 | 2,700 | \$847.71 | \$984.26 | 136.55 | 16.11 |
| 30 | 4,500 | 2,700 | 1,800 | \$847.71 | \$1,018.09 | 170.38 | 20.10 |
| 30 | 9,000 | 3,600 | 5,400 | \$1,322.55 | \$1,512.53 | 189.98 | 14.36 |
| 30 | 9,000 | 5,400 | 3,600 | \$1,322.55 | \$1,580.17 | 257.62 | 19.48 |
| 50 | 7,500 | 3,000 | 4,500 | \$1,404.07 | \$1,607.04 | 202.97 | 14.46 |
| 50 | 7,500 | 4,500 | 3,000 | \$1,404.07 | \$1,663.41 | 259.34 | 18.47 |
| 50 | 15,000 | 6,000 | 9,000 | \$2,195.47 | \$2,487.48 | 292.01 | 13.30 |
| 50 | 15,000 | 9,000 | 6,000 | \$2,195.47 | \$2,600.22 | 404.75 | 18.44 |
| 75 | 11,250 | 4,500 | 6,750 | \$2,099.52 | \$2,385.51 | 285.99 | 13.62 |
| 75 | 11,250 | 6,750 | 4,500 | \$2,099.52 | \$2,470.07 | 370.55 | 17.65 |
| 75 | 22,500 | 9,000 | 13,500 | \$3,286.62 | \$3,706.17 | 419.55 | 12.77 |
| 75 | 22,500 | 13,500 | 9,000 | \$3,286.62 | \$3,875.28 | 588.66 | 17.91 |